

Homework 1**due Thursday, September 20, 2018**

1. Consider a multi-state model for the availability of a generating unit. For example, for a 3-state unit we have

$$\underline{A}_i = \begin{cases} c_i & \text{with probability } p_i \\ d_i & \text{with probability } s_i \\ 0 & \text{with probability } (1-p_i-s_i) \end{cases}$$

Here, d_i is a derated or partial capacity of the unit, where $0 < d_i < c_i$. A k -state representation with $k > 2$ will have $k - 2$ derated or partial capacities with associated probabilities. Thus,

$$\underline{A}_i = \begin{cases} c_i & \text{with probability } p_i \\ d_i^1 & \text{with probability } s_i^1 \\ d_i^2 & \text{with probability } s_i^2 \\ \vdots & \\ d_i^{k-2} & \text{with probability } s_i^{k-2} \\ 0 & \text{with probability } 1 - \sum_{j=1}^{k-2} s_i^j - p_i \end{cases}$$

Here, $d_i^j, j = 1, 2, \dots, k - 2$ are the derated or partial capacities with $0 < d_i^{k-2} < d_i^{k-3} < \dots < d_i^1 < c_i$.

Derive the convolution formula for the multi-state unit representation, i.e., the formula for evaluating $P\left\{\sum_{t=1}^i \underline{A}_t \leq x\right\}$ where \underline{A}_i is the available capacity *r.v.* of a k -state unit i .

2. **Compute** the available capacity table using the convolution formula for the 3-unit system with the following parameters:

i	c_i (MW)	p_i
1	400	.99
2	500	.98
3	600	.97

3. **Compute** the *LOLP* for a week for the daily peak load forecast given below. Assume that the supply system consists of the units in problem 2.

<i>day</i>	<i>Sun</i>	<i>Mon</i>	<i>Tue</i>	<i>Wed</i>	<i>Thur</i>	<i>Fri</i>	<i>Sat</i>
daily peak MW	600	1,100	1,200	1,100	1,200	1,200	800

What units is the weekly *LOLP* expressed in? Please **interpret** the result, i.e., **explain** what the *LOLP* value means.

4. **Develop** a relationship between hourly *LOLE* and daily *LOLE*.
5. **Compute** the contribution to the *EUE* of the daily peak loads for the weekly load in problem 3. Assume that each daily peak has a 1-hour duration.